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Template Name 60.5420a(b) Annual Report (Spreadsheet Template)
CitationID 60.5420a(b)
Template Version v1.00
Last Updated Date

**40 CFR Part 60, Subpart OOOOa Standards of Performance for Crude Oil and Natural Gas Facilities for which Constructive
2015 - §60.5420a Annual Report Spreadsheet Template**

Instructions for Spreadsheet Template

Purpose:

This spreadsheet template was designed by the U.S. EPA to facilitate annual reporting for Oil and Gas Facilities under 40 CFR Part 60, Subpart OOOOa to the Central Data Exchange (<https://cdx.epa.gov>)

Electronic reporting:

Electronic submission of annual reports through the EPA's Compliance and Emissions Data Reporting (CEDRI) is required under 40 CFR Part 60, Subpart OOOOa.

The CEDRI spreadsheet template upload feature allows you to submit data in a single report for a single facility or multiple facilities. Data for the site(s) must be entered into the worksheet labeled "Site Information" in this Excel workbook. Each report must include a Site Record No. will be used to match the information on each tab to the appropriate site.

IMPORTANT: For each site/facility record found in the "Site Information" worksheet, you may reference the citation found in the workbook or provide individual file names for each individual citation record. You must provide both as an example.

The spreadsheet must be uploaded into CEDRI as a single ZIP file, which must include this Excel workbook and all of the worksheets found in the workbook (e.g., the Certification file found in the "Site Information" worksheet).

Note: If you are uploading file attachments for your report, the uploaded files may be in any format (e.g., zip, docx, PDF). You must first zip the excel file(s) into a separate ZIP file to the master ZIP file that will be uploaded into CEDRI.

Once all data have been entered in the worksheet, combine this Excel workbook and all attachment files (including any ZIP files) into a single ZIP file for upload to CEDRI.

Please ensure your report includes all of the required data elements found in the listed citations below for this spreadsheet template specified in paragraph (b)(11) of this section.

§60.5420a What are my notification, reporting, and recordkeeping requirements?

(b) *Reporting requirements*. You must submit annual reports containing the information specified in paragraphs (b)(9) or (10) of this section, if applicable, except as provided in paragraph (b)(13) of this section. You must submit an annual report is due no later than 90 days after the end of the initial compliance period as determined according to paragraph (b)(10) of this section. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities. You must submit one report for multiple affected facilities for each paragraph (b)(1) through (8) of this section, except as provided in paragraph (b)(13) of this section. Annual reports must be submitted by the deadline specified in paragraph (b)(10) of this section.

on, Modification or Reconstruction Commenced After September 18,

CFR part 60, subpart OOOOa. CEDRI is accessed through the EPA's

under §60.5420a(b).

e facilities, as well as multiple sites, using this EPA provided Excel
h row in the "Site Information" worksheet includes the data for a

**nce a single file attachment that includes all information
cord. In the examples provided in the workbook, we**

**ook and any related attachments that were referenced in
n" worksheet).**

If you would like to include an Excel file(s) as an attachment, you

P file containing separate excel file(s), if applicable) into a single ZIP

st upload submission.

;(b)(1) through (8) and (12) of this section and performance test reports as specified in paragraph
nit annual reports following the procedure specified in paragraph (b)(11) of this section. The initial
g to §60.5410a. Subsequent annual reports are due no later than same date each year as the initial
ected facilities provided the report contains all of the information required as specified in
orts may coincide with title V reports as long as all the required elements of the annual report are

included. You may arrange with the Administrator a common schedule on which reports required by this part may

(1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.

(i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associate available for the site, include a description of the site location and provide the latitude and longitude coordinate the North American Datum of 1983.

(ii) An identification of each affected facility being included in the annual report.

(iii) Beginning and ending dates of the reporting period.

(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, I in the document are true, accurate, and complete.

(2) For each well affected facility, the information in paragraphs (b)(2)(i) through (iii) of this section.

(i) Records of each well completion operation as specified in paragraphs (c)(1)(i) through (iv) and (vi) of this section submitting the records specified in paragraph (c)(1)(i) through (iv) of this section, the owner or operator may submit and the records required by paragraph (c)(1)(v) of this section for each well completion.

(ii) Records of deviations specified in paragraph (c)(1)(ii) of this section that occurred during the reporting period.

(iii) Records specified in paragraph (c)(1)(vii) of this section, if applicable, that support a determination under 60

(3) For each centrifugal compressor affected facility, the information specified in paragraphs (b)(3)(i) through (iv)

(i) An identification of each centrifugal compressor using a wet seal system constructed, modified or reconstructed

(ii) Records of deviations specified in paragraph (c)(2) of this section that occurred during the reporting period.

(iii) If required to comply with §60.5380a(a)(2), the records specified in paragraphs (c)(6) through (11) of this section

(iv) If complying with §60.5380a(a)(1) with a control device tested under §60.5413a(d) which meets the criteria this section for each centrifugal compressor using a wet seal system constructed, modified or reconstructed during

(4) For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) and (ii) c

(i) The cumulative number of hours of operation or the number of months since initial startup or since the previous statement that emissions from the rod packing are being routed to a process through a closed vent system under

(ii) Records of deviations specified in paragraph (c)(3)(iii) of this section that occurred during the reporting period

(5) For each pneumatic controller affected facility, the information specified in paragraphs (b)(5)(i) through (iii) c

(i) An identification of each pneumatic controller constructed, modified or reconstructed during the reporting period

(ii) If applicable, documentation that the use of pneumatic controller affected facilities with a natural gas bleed is

(iii) Records of deviations specified in paragraph (c)(4)(v) of this section that occurred during the reporting period

(6) For each storage vessel affected facility, the information in paragraphs (b)(6)(i) through (vii) of this section.

(i) An identification, including the location, of each storage vessel affected facility for which construction, modification vessel shall be in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) digits

(ii) Documentation of the VOC emission rate determination according to §60.5365a(e) for each storage vessel throughout the reporting period.

(iii) Records of deviations specified in paragraph (c)(5)(iii) of this section that occurred during the reporting period

(iv) A statement that you have met the requirements specified in §60.5410a(h)(2) and (3).

(v) You must identify each storage vessel affected facility that is removed from service during the reporting period removed from service.

(vi) You must identify each storage vessel affected facility returned to service during the reporting period as specified service.

(vii) If complying with §60.5395a(a)(2) with a control device tested under §60.5413a(d) which meets the criteria

may be submitted as long as the schedule does not extend the reporting period.

and with the affected facility, if applicable, and address of the affected facility. If an address is not available, the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using

based on information and belief formed after reasonable inquiry, the statements and information

information, if applicable, for each well affected facility conducted during the reporting period. In lieu of submitting a list of the well completions with hydraulic fracturing completed during the reporting period

1. If the well is a low pressure well as defined in 60.5430a, the well affected facility is a low pressure well as defined in 60.5430a.

2. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

3. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

4. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

5. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

6. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

7. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

8. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

9. If the well is not a low pressure well, the well affected facility is a low pressure well as defined in 60.5430a.

this section for each storage vessel constructed, modified, reconstructed or returned to service during the reporting period.

(7) For the collection of fugitive emissions components at each well site and the collection of fugitive emissions monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section. For the monitoring survey waived under §60.5397a(g)(5), you must include in your annual report the fact that a monitoring survey was waived.

- (i) Date of the survey.
- (ii) Beginning and end time of the survey.
- (iii) Name of operator(s) performing survey. If the survey is performed by optical gas imaging, you must note the operator's name.
- (iv) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey.
- (v) Monitoring instrument used.
- (vi) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
- (vii) Number and type of components for which fugitive emissions were detected.
- (viii) Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h).
- (ix) Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored.
- (x) The date of successful repair of the fugitive emissions component.
- (xi) Number and type of fugitive emission components placed on delay of repair and explanation for each delay.
- (xii) Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the reporting period.

(8) For each pneumatic pump affected facility, the information specified in paragraphs (b)(8)(i) through (iii) of this section.

(i) For each pneumatic pump that is constructed, modified or reconstructed during the reporting period, you must provide the information specified in paragraphs (b)(8)(i)(A), (B) or (C) of this section.

- (A) No control device or process is available on site.
 - (B) A control device or process is available on site and the owner or operator has determined in accordance with §60.5411a(d) that the control device or process is not technically infeasible to capture and route the emissions to another control device or process.
 - (C) Emissions from the pneumatic pump are routed to a control device or process. If the control device is designed to achieve a specific emission level, the control device is designed to achieve that level.
- (ii) For any pneumatic pump affected facility which has been previously reported as required under paragraph (b)(8)(i) during the reporting period, provide the identification of the pneumatic pump affected facility and the date it was previously reported. Provide the information specified in paragraphs (b)(8)(ii)(A), (B) or (C) or (D) of this section.
- (A) A control device has been added to the location and the pneumatic pump now reports according to paragraph (b)(8)(i)(A).
 - (B) A control device has been added to the location and the pneumatic pump affected facility now reports according to paragraph (b)(8)(i)(B).
 - (C) A control device or process has been removed from the location or otherwise is no longer available and the owner or operator has determined in accordance with §60.5411a(d) that the control device or process is not technically infeasible to capture and route the emissions to another control device or process.
 - (D) A control device or process has been removed from the location or is otherwise no longer available and the owner or operator has determined in accordance with §60.5411a(d) that the control device or process is not technically infeasible to capture and route the emissions to another control device or process.
- (iii) Records of deviations specified in paragraph (c)(16)(ii) of this section that occurred during the reporting period.

(12) You must submit the certification signed by the qualified professional engineer according to §60.5411a(d) for each report.

(11) You must submit reports to the EPA via the CEDRI. (CEDRI can be accessed through the EPA's CDX (<https://cdx.epa.gov/>) or the alternate electronic file format consistent with the extensible markup language (XML) schema listed on the CEDRI website. If the CEDRI is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the earliest opportunity. If the CEDRI is not available for more than 30 calendar days, you must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadline specified in §60.5411a(d).

ting period.

components at each compressor station within the company-defined area, the records of each collection of fugitive emissions components at a compressor station, if a monitoring survey is ived and the calendar months that make up the quarterly monitoring period for which the

training and experience of the operator.

plan.

of repair.

ring the initial fugitive emissions finding.

is section.

st provide certification that the pneumatic pump meets one of the conditions described in

§60.5393a(b)(5) that it is technically infeasible to capture and route the emissions to the control

ed to achieve less than 95 percent emissions reduction, specify the percent emissions reductions

o)(8)(i) of this section and for which a change in the reported condition has occurred during the ly reported and a certification that the pneumatic pump meets one of the conditions described in

h (b)(8)(i)(C) of this section.

ding to paragraph (b)(8)(i)(B) of this section.

neumatic pump affected facility now report according to paragraph (b)(8)(i)(A) of this section.

owner or operator has determined in accordance with §60.5393a(b)(5) through an engineering is.

od.

or each closed vent system routing to a control device or process.

dx.epa.gov/).) You must use the appropriate electronic report in CEDRI for this subpart or an RI Web site (<https://www3.epa.gov/ttn/chief/cedri/>). If the reporting form specific to this subpart ie appropriate address listed in §60.4. Once the form has been available in CEDRI for at least 90 ie deadlines specified in this subpart, regardless of the method in which the reports are

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION				
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2
XML Tag:	FacilityName e.g.: ABC Company	SiteName e.g.: XYZ Compressor Station	AddressLine1 e.g.: 123 Main Street	AddressLine2 e.g.: Suite 100

, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
 (1)(i) through (iv) of this section in all annual reports:

ALTERNATIVE ADDRESS INFORMATION					
City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (\$60.5420a(b)(1)(i))
CityName e.g.: Brooklyn	CountyName e.g.: Kings County	StateName e.g.: NY	ZipCode e.g.: 11221	StateFacId	SiteDescription e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456

LOCATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)		PE Certification	ADDITIONAL INFORMATION
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Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (\$60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.
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SiteLatitude e.g.: 34.12345	SiteLongitude e.g.: -101.12345	PeCertFile e.g.: Certification.pdf or XYZCompressorStation.pdf	AddInfo
---------------------------------------	--	---	----------------

AL INFORMATION

Enter associated file
name reference.

AddFile

e.g.: addinfo.zip or
XYZCompressorStation.pdf

5793 Utica Resource Operatii Neff Pad
5760 Utica Resource Operatii Miley Pad
5778 Utica Resource Operatii Mason Pad

62674 Salem Road
51950 Sarahsville Road
1369 Tick Hill Road

Salesville	Guernsey	OH	43778	62674 Salem Road
Sarahsville	Noble	OH	43779	51950 Sarahsville Road
Lowell	Washington	OH	45744	1369 Tick Hill Road

40.005	-81.39114
39.8527	-81.45764
39.56729	-81.58851

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas
For each well affected facility, an owner or operator must include the in-

The asterisk (*) next to each field indicates that the corresponding field is

<div>Facility Record No.</div> <div>*</div> <div>(Select from dropdown list - may need to scroll up)</div>	<div>United States Well Number* (§60.5420a(b)(1)(ii))</div>
---	---

XML Tag:
WellId

e.g.: 12-345-67890-12

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s Facilities for which Construction, Modification or Reconstruction Commenced
information specified in paragraphs (b)(2)(i) through (iii) of this section in all anr

required.

	§60.5432a Low Pressure Wells
Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.
DeviationDesc e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.	DeterminationFile e.g.: lowpressure.pdf or XYZCompressorStation.pdf

After September 18, 2015 - 60.5420a(b) Annual Report
 Annual reports:

All Well Completions		
Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
WellCompletionId	AffWellLocation	AffOnsetDate
e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16



Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
AffOnsetTime	AffAttemptDate	AffAttemptTime	AffOccurenceDate
e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16

Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)

Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
AffOccurenceTime	AffShutInDate	AffShutInTime	AffFlowbackHrs
e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5



Duration of Recovery in Hours * <i>(Not Required for Wells Complying with §60.5375a(f))</i> (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B))
AffRecoveryHrs	AffRecoveryDesc	AffCombustionHrs	AffVentingHrs
e.g.: 5	e.g.: Used as onsite fuel	e.g.: 5	e.g.: 5

Exceptions Under §			
Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))
AffVentingReason e.g.: No onsite storage or combustion unit was available at the time of completion.	ExcWellLocation e.g.: 34.12345 latitude, -101.12345 longitude	ExcExceptionClaimed e.g.: Technical infeasibility under 60.5375a(a)(3)	ExcPeriodStartDate e.g.: 10/16/2016

60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into

Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
ExcPeriodEndDate e.g.: 10/18/2016	ExcExceptionDesc e.g.: As further described in this report, technical issues prevented the use of the gas for useful purposes.	ExcGIName e.g.: ABC Line

or a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material

Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
ExcGILocation e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	ExcGIPreventDesc e.g.: right of use	ExcTechConsidered e.g.: on-site generators	ExcGasAspect e.g.: gas quality

Serial			
Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
ExcPreventReuse	ExcAddReason	LiqWellLocation	LiqOnsetDate
e.g. gas quality	e.g. well damage or clean-up	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16

Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulic Fracturing

Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
LiqOnsetTime	LiqShutInDate	LiqShutInTime	LiqFlowbackHrs
e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5

Artificially Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids,

Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)? * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))
LiqCombustionHrs e.g.: 5	LiqVentingHrs e.g.: 5	LiqVentingReason e.g: No onsite storage or combustion unit was available at the time of completion.	LiqRegConditionFlag e.g.: Yes

, or Produced Water (No Liquid Collection System or Separator Onsite)

<p>If applicable Date Well Completion Operation Stopped *</p> <p>((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))</p>	<p>If applicable: Time Well Completion Operation Stopped *</p> <p>((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))</p>	<p>If applicable: Date Separator Installed *</p> <p>((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))</p>	<p>If applicable: Time Separator Installed *</p> <p>((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))</p>
LiqStopDate	LiqStopTime	LiqSeparatorDate	LiqSeparatorTime
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.

	Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)
<p>Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *</p> <p>((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(3))</p>	<p>Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment</p> <p>(§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v))</p> <p>Please provide only one file per record.</p>
<p>LiqCollectionFlag</p> <p>e.g.: No</p>	<p>WellFile</p> <p>e.g.: completion1.pdf or XYZCompressorStation.pdf</p>

Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <

<p>Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))</p>	<p>Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.</p>
---	---

GasWellLocation

e.g.: 34.12345 latitude,
 -101.12345 longitude

GasAnalysisFile

e.g.: GORcalcs.pdf or
 XYZCompressorStation.pdf

300 scf of Gas per Stock Tank Barrel of Oil Produced

Does the well meet the requiriements of
§60.5375a(g)?

Based on information and belief formed after
reasonable inquiry, the statements and information
in the document are true, accurate, and complete. *
((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))

GasRequirementFlag

e.g.: Yes

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities

For each centrifugal compressor affected facility, an owner or operator must

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (\$60.5420a(b)(1)(ii))
---	---

XML Tag: CompressorId

e.g.: Comp-12b

SECTION

ities for which Construction, Modification or Reconstruction Commenced After September 18, 2 include the information specified in paragraphs (b)(3)(i) through (iv) of this section in all annual red.

For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(3)(i))	Deviations where the centrifugal compressor was not operated in compliance with requirements * (§60.5420a(b)(3)(ii) and §60.5420a(c)(2))
CompressorConstruct	CompressorDeviation
e.g.: modified	e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the compressor.

.015 - 60.5420a(b) Annual Report
reports:

Centrifugal Compressor	
Record of Each Closed Vent System Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(6))	Record of Each Cover Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(7))
VentSystemInspection e.g.: Annual inspection conducted on 12/16/16. No defects observed. No detectable emissions observed.	VentCoverInspection e.g.: Annual inspection conducted on 12/16/16. No defects observed.

Legal Compressors Required to Comply with §60.5380a(a)(2) - Cover and Closed Vent System Requirements

<p>If you are subject to the bypass requirements of §60.5416a(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))</p>	<p>If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a secured valve, a record of each monthly inspection. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))</p>
--	--

VentAlarmRecord

e.g.: On 4/5/17, the bypass alarm sounded for 2 mintues.

VentMonthInspection

e.g.: Monthly inspection performed 4/15/17. Valve was maintained in the non-diverting position. Vent stream was not diverted through the bypass.

		Centrifugal Compresso
<p>If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. *</p> <p>(§60.5420a(b)(3)(iii) and §60.5420a(c)(8))</p>	<p>Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) *</p> <p>(§60.5420a(b)(3)(iii) and §60.5420a(c)(9))</p>	<p>Records of the Schedule for Carbon Replacement * (determined by design analysis)</p> <p>(§60.5420a(b)(3)(iii) and §60.5420a(c)(10))</p>
VentKeyRecord	VentDetectEmission	CarbonReplaceSch
e.g.: The key was not checked out during the annual reporting period.	e.g.: Annual inspection conducted on 12/16/16. The highest reading using the FID was 300 ppmv.	e.g.: Carbon must be replaced every 2 years.

rs with Carbon Adsorption		Centrifugal Compressors Subject to Cont
<p>Records of Each Carbon Replacement *</p> <p>(§60.5420a(b)(3)(iii) and §60.5420a(c)(10))</p>	<p>Minimum/Maximum Operating Parameter Value *</p> <p>(§60.5420a(b)(3)(iii) and §60.5420a(c)(11))</p>	<p>Please provide the file name that contains the Continuous Parameter Monitoring System Data *</p> <p>(§60.5420a(b)(3)(iii) and §60.5420a(c)(11))</p> <p>Please provide the file name that contains.</p>
CarbonReplaceRecord	CtrlOpParameter	CtrlParameterFile
e.g.: Carbon was not replaced during the annual reporting period.	e.g.: Minimum temperature differential across catalytic oxidizer bed of 20°F.	e.g.: CPMS_Comp-12b.pdf or XYZCompressorStation.pdf

Control Device Requirements of §60.5412a(a)-(c)

<p>Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Results of All Compliance Calculations * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Results of All Inspections * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.</p>	<p>Make of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))</p>	<p>Model of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))</p>
CtrlAveragesFile	CtrlComplianceFile	CtrlInspectionFile	WetDeviceMake	WetDeviceMake
e.g.: CPMSAvg_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: ComplRslts_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: InspectRslts_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: Incinerator Guy	e.g.: 400 Combustor

Centrifugal Cc

Serial Number of Purchased Device * (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Date of Purchase (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(ii))	Please provide the file name that contains the Copy of Purchase Order (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iii)) Please provide the file name that contains.	Latitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))
WetDeviceId	WetPurchaseDate	WetPurchaseFile	WetCompLatitude
e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf or XYZCompressorStation.pdf	e.g.: 34.12345

Compressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Re

<p>Longitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))</p>	<p>Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))</p>	<p>Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))</p>
WetCompLongitude	WetCtrlLatitude	WetCtrlLongitude
e.g.: -101.12345	e.g.: 34.12340	e.g.: -101.12340

Reporting Period with Control Device Tested Under §60.5413a(d)

<p>As an Alternative to Latitude and Longitude, please provide the file name that contains the Digital Photograph of Device either with Imbedded Latituded and Longitude or Visible GPS (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)) Please provide the file name that contains.</p>	<p>Inlet Gas Flow Rate * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(v))</p>	<p>Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(A)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(B)) Please provide the file name that contains.</p>
WetLocationFile	WetFlowRate	WetFlameFile	WetEmissionFile
e.g.: 400_combustor.pdf or XYZCompressorStation.pdf	e.g.: 3000 scfh	e.g.: pilotflame.pdf or XYZCompressorStation.pdf	e.g.: noemissions.pdf or XYZCompressorStation.pdf

<p>Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(C)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(D)) Please provide the file name that contains.</p>	<p>Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(E)) Please provide the file name that contains.</p>
<p>WetMaintFile</p> <p>e.g.: maintainlog.pdf or XYZCompressorStation.pdf</p>	<p>WetVisibleFile</p> <p>e.g.: emistest.pdf or XYZCompressorStation.pdf</p>	<p>WetInstructionFile</p> <p>e.g.: manufinsruct.pdf or XYZCompressorStation.pdf</p>

Cell: K11

Comment: Mia, Marcia:

similar requiremnets for storage vessels? It doesn't look like its referenced from the report.

Cell: J12

Comment: Mia, Marcia:

Add for recip comp, pneumatic pumps

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CitationID 60.5420a(b)
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Last Updated Date

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Mo
For each reciprocating compressor affected facility, an owner or operator must include the information specif

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (\$60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (\$60.5420a(b)(4)(i))
---	---	---

XML Tag:

CompressorId

RodEmissionsFlag

e.g.: Comp-12b

e.g.: no

dification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
 ized in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

<p>If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? *</p> <p>(§60.5420a(b)(4)(i))</p>	<p>Units of Time Measurement *</p> <p>(§60.5420a(b)(4)(i))</p>	<p>Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))</p>
<p>OpCumTime</p> <p>e.g.: 2</p>	<p>OpCumUnit</p> <p>e.g.: months</p>	<p>CompressorDeviation</p> <p>e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.</p>

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CitationID 60.5420a(b)

Template Version v. 1.00

Last Updated Date

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Constructi

For each pneumatic controller affected facility, an owner or operator must include the information spe

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Pneumatic Controller Identification * (\$60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (\$60.5420a(b)(5)(i))
---	--	---

XML Tag:

ControllerId

e.g.: Controller 12A

ControllerConstruct

e.g.: modified

on, Modification or Reconstruction Commenced After September 18, 201!
:cified in paragraphs (b)(5)(i) through (iii) of this section in all annual repo



Month of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))
ConstructMonth	ConstructYear
e.g.: February	e.g.: 2017

5 - 60.5420a(b) Annual Report

rts:

Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh	
Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (\$60.5420a(b)(5)(ii))	Reasons Why * (\$60.5420a(b)(5)(ii))
CtrlBleedRateDesc e.g.: Controller has a bleed rate of 8 scfh.	CtrlBleedRateReason e.g.: safety bypass controller requires use of a high-bleed controller

Records of deviations where the pneumatic
controller was not operated in compliance
with requirements*
(§60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))

ControllerDeviation

e.g.: Controller was not tagged with month
and year of installation.

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Template Version v. 1.00
Last Updated Date

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construct
For each storage vessel affected facility, an owner or operator must include the information specified

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))
---	---	---

XML Tag:

VesselId

VesselConstruct

e.g.: Tank 125

e.g.: modified

tion, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual
in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

<p>Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(i))</p>	<p>Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(i))</p>	<p>If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e).* (\$60.5420a(b)(6)(ii))</p>
<p>VesselLatitude</p> <p>e.g.: 34.12345</p>	<p>VesselLongitude</p> <p>e.g.: -101.12345</p>	<p>VesselVocRateDesc</p> <p>e.g.: VOC emission rate is 6.5 tpy. See file rate_determination.pdf for more information.</p>

| Report

Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)?* (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))
VesselDeviation e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the storage vessel.	VesselRequirementFlag e.g.: Yes	VesselRemoveFlag e.g.: Yes

If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))	Make of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Model of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))
VesselRemoveDate	VesselReturnFlag	VesselReturnDate	SvMake	SvModel
e.g.: 11/15/16	e.g.: Yes	e.g.: 11/15/16	e.g.: Incinerator Guy	e.g.: 400 Combustor

Storage Vessels Constructed, Modified, Reconstructed or Returned to :

Serial Number of Purchased Device * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(A))	Date of Purchase * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(C))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(vii) and \$60.5420a(c)(5)(vi)(D))
SvSerialId e.g.: 123B3D392	SvPurchaseDate e.g.: 12/10/16	SvPurchaseFile e.g.: purchase_order.pdf or XYZCompressorStation.pdf	SvLatitude e.g.: 34.12340

Service During Reporting Period that Comply with §60.5395a(a)(2) with a Control Dev

<p>Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))</p>	<p>Inlet Gas Flow Rate * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(E))</p>	<p>Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (\$60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(1)) Please provide only one file per record.</p>
SvLongitude	SvFlowRate	SvFlameFile
e.g.: -101.12340	e.g.: 3000 scfh	e.g.: pilotflame.pdf or XYZCompressorStation.pdf

ice Tested Under § 60.5413a(d)

<p>Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(2)) Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(3)) Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(4)) Please provide only one file per record.</p>
--	--	---

SvEmissionFile

e.g.: noemissions.pdf or
XYZCompressorStation.pdf

SvMaintFile

e.g.: maintainlog.pdf or
XYZCompressorStation.pdf

SvVisibleFile

e.g.: emistest.pdf or
XYZCompressorStation.pdf

Please provide the file
name that contains the
Records of Manufacturer's
Written Operating
Instructions, Procedures
and Maintenance Schedule

*

(§60.5420a(b)(6)(vii) and
§60.5420a(c)(5)(vi)(F)(5))
Please provide only one file
per record.

SvInstructionFile

e.g.: manufinsruct.pdf or
XYZCompressorStation.pdf

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Cons
For the collection of fugitive emissions components at each well site and the collection of fugitive

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (\$60.5420a(b)(1))	Date of Survey * (\$60.5420a(b)(7)(i))
---	--	---

XML Tag:	FacId	SurveyDate
	e.g.: Well Site ABC	e.g.: 8/13/17

struction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
 : emissions components at each compressor station within the company-defined area, an owner or operator

Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))
SurveyStartTime	SurveyEndTime	SurverorName	AmbientTemp	SkyCondition
e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds

must include the records of each monitoring survey including the information specified in paragraphs (l



Maximum Wind Speed During Survey * (\$60.5420a(b)(7)(iv))	Monitoring Instrument Used * (\$60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (\$60.5420a(b)(7)(vi))	Type of Component where Leak was Detected
MaxWindSpeed e.g.: 2 mph	MonitoringInstrument e.g.: Company ABC optical gas imaging camera	PlanDeviation e.g.: None	FugitiveType

b)(7)(i) through (xii) of this section in all annual reports:



Repaired as Required in 60.5397a(h)	Date of Successful Repair	Delay of Repair?	Explanation for Delay of Repair
FugitiveNum	NotRepairedType	NotRepairedNum	DifficultType

	OGI	Compressor Sta
Type of Instrument used to Resurvey Repaired Components	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))
DifficultNum	SurveyorExperience e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	SurveyWaivedFlag e.g.: Yes

ation Affected Facility Only

If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. *
(§60.5420a(b)(7))

SurveyWaivedMonths

e.g.: January; February; and March

Miley Pad		6/26/2018	8:30:00 AM
Neff Pad		6/26/2018	10:15:00 AM
Miley Pad		9/5/2018	10:10:00 AM

9:00:00 AM EHS Professional
10:45:00 AM EHS Professional
10:45:00 AM EHS Professional

71 Sunny
73 Sunny
84 Sunny

FLIR GFx320	None	Relief Devices	Yes
FLIR GFx320	None	Relief Devices	Yes
FLIR GFx320	None	Connector	Yes

6/26/2018
6/26/2018
9/20/2018

Soapy Water
Soapy Water
Soapy Water

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction is Required

For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraph (b)(8)(i).

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Pump * (§60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))
---	---	---

XML Tag:

PumpId

e.g.: Pump 12-e-2

PumpConstruct

e.g.: modified

cation or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
 graphs (b)(8)(i) through (iii) of this section in all annual reports:

Which condition does the pneumatic pump meet? * (\$60.5420a(b)(8)(i))	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (\$60.5420a(b)(8)(i)(C))	Identification of Each Pump * (\$60.5420a(b)(8)(ii))
PumpCondition e.g.: Emissions are routed to a control device or process	PumpReductionPercent e.g.: 90%	PumpChangeld e.g.: Pump 12-e-2

Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period

Date Previously Reported* (\$60.5420a(b)(8)(ii))	Which condition does the pneumatic pump meet? * (\$60.5420a(b)(8)(ii))
PumpChangeDate e.g.: 10/15/17	PumpChangeCondition e.g.: Control device/process removed and technically infeasible to route elsewhere

Reporting Period

If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. *
(§60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))

Records of deviations where the pneumatic pump was not operated in compliance with requirements*
(§60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))

PumpChangeReductionPercent

e.g.: 90%

PumpDeviation

e.g.: deviation of the CVS inspections

